

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 08.04.2015

No. F.DTL/207/20014-15/DGM(SO)/EAC/12

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of March-15 with Revised Energy from Intra State Generators for the month of Jan-15**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of March, 2015 & Revised Energy for Intra State Generators for the month of Jan-15. The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

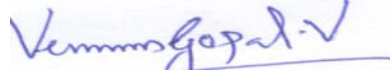
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'15

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
	July'14	57.79	71.98
	Aug'14	55.00	68.54
	Sept'14	51.94	65.82
	Oct'14*	64.95	65.69
	Nov'14*	65.82	65.71
	Dec'14*	64.11	65.53
	Jan'15	29.75	61.90
	Feb'15	27.76	59.04
	March'15	29.08	56.50
	GT*	Apr'14	60.40
May'14		51.72	55.99
June'14		55.00	55.67
July'14		65.11	58.07
Aug'14		65.80	59.63
Sept'14		69.25	61.21
Oct'14		71.19	62.66
Nov'14		76.46	64.35
Dec'14		79.96	66.11
Jan'15		77.54	67.27
Feb'15		77.06	68.09
March'15		76.50	68.80
PPCL		Apr'14	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
	July'14	90.37	59.24
	Aug'14	89.54	65.38
	Sept'14	93.15	69.93
	Oct'14	94.81	73.54
	Nov'14	100.07	76.80
	Dec'14	104.29	79.90
	Jan'15	95.66	81.49
	Feb'15	109.02	83.89
	March'15	105.20	85.62
	Bawana	Apr'14	99.38
May'14		97.71	98.53
June'14		92.26	96.46
July'14		95.92	96.33
Aug'14		95.53	96.16
Sept'14		94.31	95.86
Oct'14		94.18	95.62
Nov'14		99.69	96.12
Dec'14		101.58	96.73
Jan'15		93.09	96.37
Feb'15		75.44	94.61
March'15		67.61	92.32

* Availability of RPH from 02 Oct'14 to 29 Dec'14 @ 65.82% as decided in 11th GCC meeting held on 29.12.2014.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
BTPS	Apr'14	78.72	78.72
	May'14	89.12	84.01
	June'14	89.12	85.69
	July'14	87.49	86.15
	Aug'14	69.87	82.85
	Sept'14	52.96	77.95
	Oct'14	75.26	77.56
	Nov'14	97.87	80.06
	Dec'14	99.67	82.27
	Jan'15	98.68	83.93
	Feb'15	99.99	85.28
	March'15	87.45	85.46
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17
	June'14	89.17	89.17
	July'14	89.17	89.17
	Aug'14	89.17	89.17
	Sept'14	89.17	89.17
	Oct'14	89.17	89.17
	Nov'14	89.17	89.17
	Dec'14	78.37	87.96
	Jan'15	89.17	88.08
	Feb'15	89.17	88.17
	March'15	86.09	87.99

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{N \cdot \text{IC} \cdot (100 - \text{Aux})\}}{N} \%$$

AUX = Normative Auxiliary Energy Consumption in %
 Dci = Average Declared Capacity (in Ex-bus MW),
 IC = Installed Capacity (in MW) of the Generating station
 N = Number of days during the period i.e. month or the year as the case may be.
 PAFM = Plant Availability factor Achieved during the month in %
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP	
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090			
	May'14	33.420	18.990	22.770	17.730	7.090			
	June'14	33.420	18.990	22.770	17.730	7.090			
	July'14	33.420	18.990	22.770	17.730	7.090			
	Aug'14	33.420	18.990	22.770	17.730	7.090			
	Sept'14	33.397	18.982	22.836	17.700	7.085			
	Oct'14	20.216	11.536	13.799	10.718	4.284		39.447	
	Nov'14	19.902	11.313	13.574	10.561	4.225		40.425	
	Dec'14	22.500	12.788	15.397	11.937	4.777		32.601	
	Jan'15	33.420	18.990	22.770	17.730	7.090		0	
	Feb'15	33.420	18.990	22.770	17.730	7.090		0	
	March'15	33.420	18.990	22.770	17.730	7.090		0	
	RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84	
		May'14	44.050	25.050	30.060	0.000	0.000	0.84	
		June'14	44.050	25.050	30.060	0.000	0.000	0.84	
July'14		44.050	25.050	30.060	0.000	0.000	0.84		
Aug'14		44.050	25.050	30.060	0.000	0.000	0.84		
Sept'14		44.050	25.050	30.060	0.000	0.000	0.84		
Oct'14		44.050	25.050	30.060	0.000	0.000	0.84		
Nov'14		44.050	25.050	30.060	0.000	0.000	0.84		
Dec'14		44.050	25.050	30.060	0.000	0.000	0.84		
Jan'15		44.050	25.050	30.060	0.000	0.000	0.84		
Feb'15		44.050	25.050	30.060	0.000	0.000	0.84		
March'15		44.626	24.614	29.920	0.000	0.000	0.84		
GT		Apr'14	44.450	25.260	30.290				
		May'14	44.450	25.260	30.290				
		June'14	44.450	25.260	30.290				
	July'14	44.450	25.260	30.290					
	Aug'14	44.450	25.260	30.290					
	Sept'14	44.450	25.260	30.290					
	Oct'14	44.450	25.260	30.290					
	Nov'14	44.450	25.260	30.290					
	Dec'14	44.450	25.260	30.290					
	Jan'15	44.450	25.260	30.290					
	Feb'15	44.450	25.260	30.290					
	March'15	44.450	25.260	30.290					
	PPCL	Apr'14	30.980	17.610	21.110	30.300			
		May'14	30.980	17.610	21.110	30.300			
		June'14	30.980	17.610	21.110	30.300			
July'14		30.980	17.610	21.110	30.300				
Aug'14*		30.970	17.626	21.104	30.300				
Sept'14		30.937	17.610	21.167	30.286				
Oct'14		30.895	17.671	21.151	30.283				
Nov'14		30.980	17.610	21.110	30.300				
Dec'14		30.980	17.610	21.110	30.300				
Jan'15		30.980	17.610	21.110	30.300				
Feb'15		30.980	17.610	21.110	30.300				
March'15		30.980	17.610	21.110	30.300				

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

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Annexure-2(Contd..)

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
Rithala	Apr'14	0.000	0.000	100.000	0.000			
	May'14	0.000	0.000	100.000	0.000			
	June'14	0.000	0.000	100.000	0.000			
	July'14	0.000	0.000	100.000	0.000			
	Aug'14	0.000	0.000	100.000	0.000			
	Sept'14	0.000	0.000	100.000	0.000			
	Oct'14	0.000	0.000	100.000	0.000			
	Nov'14	0.000	0.000	100.000	0.000			
	Dec'14	0.000	0.000	100.000	0.000			
	Jan'15	0.000	0.000	100.000	0.000			
	Feb'15	0.000	0.000	100.000	0.000			
	March'15	0.000	0.000	100.000	0.000			

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

MANAGER(SO/EA)

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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10
	July'14	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'14	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'14	31.090	18.020	21.780	7.290	1.820	10	10
	Oct'14	31.097	18.024	21.755	7.300	1.824	10	10
	Nov'14	31.130	18.000	21.750	7.300	1.820	10	10
	Dec'14	31.117	18.001	21.763	7.295	1.824	10	10
	Jan'15	31.078	17.992	21.847	7.268	1.816	10	10
	Feb'15	31.130	18.000	21.750	7.300	1.820	10	10
	March'15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Mar'15	31.1183	18.0030	21.7621	7.2962	1.8204	10	10
PPCL	Upto Mar'15	30.9685	17.6164	21.1177	30.2974			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Mar'15	30.2581	17.1985	20.6315	16.0508	6.4193	9.4418

Cum. Weighted Avg. Entitlement of beneficiaries from RPH

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
RPH	Upto Mar'15	44.0989	25.0130	30.0481	0.0000	0.0000	0.8400




MANAGER(SO/EA)

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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.738	8.690	1.428	14.714
DADRI-II TPS	48.370	16.5376	19.0404	12.7920	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3539	4.0436	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAHAR-II	11.190	4.9159	2.8436	3.4305	
UNCHAHAHAR-III	13.810	6.0810	3.5334	4.1956	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.5000	4.6140	2.6652	3.2208	
AURIYAGPP	10.8600	4.7700	2.7562	3.3338	
BAIRASIUL	11.0000	4.8312	2.7940	3.3748	
CHAMERAHEP	7.9000	3.4697	2.0066	2.4230	
CHAMERA-II HEP	13.3300	5.8540	3.3858	4.0896	
CHAMERA-III HEP	12.7340	5.5928	3.2344	3.9068	
DADRI GPP*	10.9600	4.8140	2.7839	3.3621	
DADRI TPS*	78.0810	40.3348	12.1251	10.8302	14.7909
DADRI-II TPS*	64.3920	26.7548	19.0657	19.1116	
DHAULIGANGA	13.2100	5.8018	3.3553	4.0528	
DULAHSTI HEP	12.8300	5.6349	3.2588	3.9362	
JHAJJAR	4.4200	1.9410	1.1230	1.3561	
KOTESHWAR	9.8600	4.3305	2.5044	3.0250	
NAPP	10.6800	4.6900	2.7127	3.2766	
NAPTHA JHAKRI	9.4700	4.1592	2.4054	2.9054	
RAPP C	12.6900	5.5740	3.2233	3.8933	
RIHAND STPS	10.0000	4.3911	2.5409	3.0680	
RIHAND-II STPS	12.6000	5.5339	3.2004	3.8657	
RIHAND-III STPS	13.1910	5.7930	3.3513	4.0467	
SEWA-II HEP	13.3300	5.8545	3.3850	4.0896	
SINGRAULI	7.5000	2.0878	3.1112	2.3010	
SALAL HEP	11.6200	5.1035	2.9515	3.5650	
TEHRI HEP	10.3000	4.5238	2.6162	3.1600	
TANAKPUR	12.8100	5.6262	3.2537	3.9301	
UNCHAHAAR-I*	5.7100	2.5110	1.4530	1.7460	
UNCHAHAAR-II*	11.1900	4.9224	2.8430	3.4246	
UNCHAHAAR-III*	13.8100	6.0773	3.5102	4.2225	
URI HEP-I	11.0400	4.8488	2.8042	3.3871	
PARBATI-III	12.7300	5.5910	3.2334	3.9056	
URI HEP-II	13.4520	5.9080	3.4170	4.1270	
FARAKA	1.3900	0.6100	0.3530	0.4270	
KAHALGAON-I	6.0700	2.6659	1.5418	1.8623	
KAHALGOAN-II	10.4900	4.6070	2.6650	3.2180	
SASSAN	11.2500	3.1315	4.6670	3.4515	

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

MANAGER(SO/EA)

Annexure-3

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'15

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy For March'15	Revised Scheduled Energy For Jan'15
BTPS	BRPL	41.347264	66.107516
	BYPL	25.762405	40.593803
	NDPL	29.508426	61.150504
	NDMC	22.388382	38.370754
	MES	8.584273	14.912923
	MP	0.000000	0.000000
	Total		127.590750
RPH*	BRPL	8.899107	10.678189
	BYPL	5.024377	6.069696
	NDPL	6.101266	7.128364
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	IP	0.744000	0.744000
	Total		20.768750
GT(APM, PMT,RLNG)	BRPL	25.389566	41.085910
	BYPL	14.311632	24.510044
	NDPL	16.877969	28.048797
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total		56.579167
GT(S-RLNG)	BRPL	0.000000	0.000000
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total		0.000000
GT(LQ)	BRPL	0.000000	0.000000
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total		0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy	Revised Scheduled Energy For Jan'15
PPCL(APM, PMT,RLNG)	BRPL	40.671194	42.510131
	BYPL	23.271975	25.593667
	NDPL	24.954929	28.889443
	NDMC	36.159402	39.318758
	MES	0.000000	0.000000
	Total		125.057500
PPCL (S-RLNG)	BRPL	0.000000	0.000000
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total		0.000000
Bawana(APM, PMT,RLNG)	BRPL	64.098075	68.205324
	BYPL	40.838387	46.862475
	NDPL	38.577843	48.013640
	NDMC	8.652087	12.433553
	MES	3.258351	3.812108
	PUNJAB	3.129683	8.058240
	HARYANA	26.819075	27.490160
	Total		185.373500
Bawana (S-RLNG)	BRPL	0.000000	1.992653
	BYPL	0.000000	1.152563
	NDPL	0.000000	1.392808
	NDMC	0.000000	0.467684
	MES	0.000000	0.116793
	PUNJAB	0.000000	0.000000
	HARYANA	0.000000	0.000000
	Total		0.000000
Rithala(N- Gas)	NDPL	0.000000	0.000000
Rithala(Spot)	NDPL	0.000000	0.000000




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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	5.6166675	2.6079111	1.6667072	1.3420492	
ANTA RF	0.0000000				
AURIYA GF	12.0585125	6.6468156	3.1581227	2.2535742	
AURIYA LF	0.0000000	0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL*	9.9124200	4.1203372	2.3828908	3.4091920	
CHAMERAHEP*	16.8682075	6.9997807	4.0481428	5.8202840	
CHAMERA-II HEP*	12.3079175	4.9750633	2.8771996	4.4556546	
CHAMERA-III HEP*	6.2049150	2.4746966	1.4311770	2.2990414	
DADRI GF	21.9201669	9.6273373	5.5677224	6.7251072	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0156673	0.0068811	0.0039795	0.0048067	
DADRI TPS	303.3192050	195.6967269	41.6578150	3.8067776	62.1578855
DADRI-II TPS	177.6564100	66.6159991	73.3508524	37.6895585	
DHAULIGANGA *	4.5724800	1.8617249	1.0766806	1.6340745	
DULAHSTI HEP	13.7165800	6.0243220	3.4840113	4.2082467	
JHAJJAR		0.0000000	0.0000000	0.0000000	
KOTESHWAR	8.4587025	3.7150621	2.1485104	2.5951300	
NAPP	30.8097413	13.5316384	7.8256743	9.4524286	
NAPTHA JHAKRI*	16.8333150	9.9097725	0.0000000	6.9235425	
RAPP C	36.7999087	16.1625199	9.3471768	11.2902120	
RIHAND STPS	59.5035547	27.0213173	15.7129536	16.7692838	
RIHAND-II STPS	56.8271825	26.1086289	14.9948493	15.7237043	
RIHAND-III STPS	76.0598600	35.9188238	20.2488432	19.8921930	
SEWA-II HEP*	10.7848250	4.5317820	2.6208393	3.6322037	
SINGRAULI	88.8312575	17.8897684	45.3173949	25.6240942	
SALAL HEP*	30.3427400	12.6520794	7.3170041	10.3736565	
TEHRI HEP	21.0020625	9.2241059	5.3345239	6.4434327	
TANAKPUR*	2.5711775	1.0609381	0.6135662	0.8966732	
UNCHAAR-I	12.7588725	6.6373657	3.6135896	2.5079172	
UNCHAAR-II	20.4474300	10.8579955	5.7531965	3.8362380	
UNCHAAR-III	14.5030900	7.5901253	4.1578411	2.7551236	
URI HEP*	34.1665075	14.3751697	8.3135089	11.4778289	
URI -II HEP		0.0000000	0.0000000	0.0000000	
PARBATI -III	2.9582625	1.2992689	0.7513987	0.9075949	
FARAKA	11.1045480	5.1791476	2.9858373	2.9395631	0.0000000
KAHALGAON-I	27.7673420	12.3068381	7.7417528	7.7187511	0.0000000
KAHALGAON-II	96.8348300	42.1874925	26.7630436	27.8842939	0.0000000
SASAN	153.5470120	30.3838986	76.3924206	46.7706928	0.0000000
DVC(LT-3)*	27.2833200	0.0000000	0.0000000	27.2833200	
DVC(MEJIA)(LT-4)*	20.5574400	0.0000000	0.0000000	20.5574400	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	46.5590080			46.5590080	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT-6)	195.6728700			195.6728700	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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H) Details of Intra State URS Energy Scheduled to the Licensees (in Mus)

Stations		BRPL	BYPL	NDPL	NDMC	MES
DADRI-1		-0.827935	1.465892	0.976103	-1.614060	
DADRI-2		0.295033	-0.125101	-0.169932		
ANTA-G		-0.041679	-0.000740	0.042419		
UNCHAHAR-2		0.006324	0.006557	-0.012881		
UNCHAHAR-3		0.038077	0.062291	-0.100368		
RIHAND-3		0.000000	0.039243	-0.039243		
RPH		0.770126	-0.582559	-0.187567		

Note: (-) sign indicate sale of URS power

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAR-I	3.8635980	1.7414559	1.2000967	0.9220454	
UNCHAHAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAR-III	9.5061805	4.3311172	2.8321990	2.3428643	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	3	01.03.2015	10.05	01.03.2015	12.30
	4	01.03.2015	10.20	01.03.2015	12.30
PPCL	1	02.03.2015	2.56	02.03.2015	4.13
		03.03.2015	7.05	03.03.2015	8.13
		10.03.2015	11.39	10.03.2015	12.28
		21.03.2015	14.33	21.03.2015	16.55
		25.03.2015	11.17	25.03.2015	18.12
Bawana	3	02.03.2015	5.35	02.03.2015	9.05
		09.03.2015	1.12	09.03.2015	10.07
		09.03.2015	14.55	09.03.2015	15.51
		10.03.2015	16.56	10.03.2015	18.18
		21.03.2015	5.29	21.03.2015	7.45
Rithala	2	24.03.2015	10.51	24.03.2015	20.44
			-Nil-		

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Annexure-5

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff partition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
March'15	10.585430

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.03.15 to 05.03.15 & 08.03.15 to 31.03.15.15 on RTC basis Comprising of total Energy Schedule to Duggar 0.744720 Mus at STU periphery.

** TOWMCL under ISOA sale 5.1 MW(at STU Periphery) to Noida for the period 01.03.15 to 31.03.15 (on 05.03.15 to 06.03.15 @ 3.2 MW) on RTC basis Comprising of total Energy Schedule to Noida 3.703200 Mus at Delhi STU periphery.



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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	62.9939475	-8.2109775
	BYPL	17.0828125	-4.3416350
	NDPL	13.1771050	-8.2664250
	NDMC	0.0000000	-18.3980275
	MES	0.0000000	0.0000000
	Total	93.2538650	-39.2170650
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0601000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-16.2725025
	MES	0.0000000	0.0000000
	Total	0.0000000	-16.2725025

All figures are at Delhi Periphery

Ambedkar

MANAGER(SO/EA)

Ambedkar